AMENDMENTS TO THE CLAIMS

This listing of claims replaces all prior versions, and listings, of claims in the application:

1. (Currently Amended) A tool string for use in a wellbore extending from a well surface, comprising:

a closure member ~~adapted~~ to be positioned below the well surface;

a low pressure first chamber defined at least in part by the closure member; and

at least one port selectively openable to enable communication between the first chamber and a wellbore region,

the at least one port when opened ~~creating a fluid surge into the chamber~~ to provide a local low pressure condition in the wellbore region; ~~and~~

a tool ~~adapted~~ to perform an operation in the local low pressure condition after the at least one port is opened to create the local low pressure condition;

a second chamber; and

a flow control device to open communication between the first chamber and second chamber inside the tool string to create a flow surge into the second chamber after the tool has performed the operation.

2. (Currently Amended) The tool string of claim 1, wherein the tool comprises a perforating gun, and wherein the performed operation comprises a perforation operation.

3. (Original) The tool string of claim 1, wherein the port comprises a valve.

4. (Currently Amended) The tool string of claim 1, wherein the port comprises a fluid blocking element ~~adapted~~ to be broken by an explosive force.

5. (Original) The tool string of claim 5, further comprising an explosive element positioned proximal the fluid blocking element.

6. (Original) The tool string of claim 1, wherein the closure member comprises a valve.

7. (Original) The tool string of claim 1, wherein the closure member comprises a sealed container.

8. (Currently Amended) A method for use in a wellbore extending from a well surface, comprising:

positioning a string in the wellbore, the string comprising a ~~surge~~ first chamber;

providing a closure member below the well surface, the ~~surge~~ first chamber defined at least in part by the closure member;

opening at least one port to the first chamber to create ~~a fluid surge into the surge chamber and~~ a local low pressure condition in a wellbore region;

after creating the local low pressure condition, performing one or more of cleaning up the wellbore region, cleaning perforations in a formation surrounding the wellbore region, and performing underbalanced perforating;

providing a second chamber in the string; and

activating a flow control device to open communication between the first chamber and the second chamber inside the string to create a fluid surge into the second chamber after the performing act.

9. – 13. (Cancelled)

14. (New) The tool string of claim 1, further comprising an anchor attached to the tool, the anchor actuatable to drop the tool in response to operation of the tool.

15. (New) The tool string of claim 14, wherein the tool comprises a perforating gun, and wherein the anchor is explosively actuatable to drop the perforating gun.

16. (New) The tool string of claim 1, wherein the flow control device is positioned inside the tool string to enable fluid communication between the first and second chambers through an inner bore of the tool string.

17. (New) The method of claim 8, further comprising injecting fluid from the second chamber back into a formation.

18. (New) The method of claim 8, wherein the performing act is performed by a tool, the method further comprising actuating an anchor to drop the tool after the performing act.

19. (New) The method of claim 18, wherein the tool comprises a perforating gun, and wherein actuating the anchor comprises explosively actuating the anchor.

20. (New) The method of claim 8, wherein opening communication between the first and second chambers is through an inner bore of the string.